



INTERCONNECTION FACILITIES STUDY REPORT

GEN-2021-023

Published August 2025

By SPP Generator Interconnections Dept.

REVISION HISTORY

DATE OR VERSION NUMBER	AUTHOR	CHANGE DESCRIPTION
August 18, 2025	SPP	Initial draft report issued.
August 21, 2025	SPP	Revised to reflect AEI costs.
August 28, 2025	SPP	Final report issued.

CONTENTS

Revision History	i
Summary	1
Introduction	1
Phase(s) of Interconnection Service	1
Compensation for Amounts Advanced for Network Upgrade(s)	1
Interconnection Customer Interconnection Facilities	2
Transmission Owner Interconnection Facilities and Non-Shared Network Upgrade(s)	3
Shared Network Upgrade(s)	4
Contingent Network Upgrade(s)	5
Affected System Upgrade(s)	6
Conclusion	7
Appendices	8
A: Transmission Owner’s Interconnection Facilities Study Report and Network Upgrades Report(s)	9

SUMMARY

INTRODUCTION

This Interconnection Facilities Study (IFS) for Interconnection Request GEN-2021-023 is for a 306.18 MW generating facility located in Grant County, KS. The Interconnection Request was studied in the DISIS-2021-001 Impact Study for ERIS. The Interconnection Customer's requested in-service date is 11/30/2026.

The interconnecting Transmission Owner, Evergy (WERE), performed a detailed IFS at the request of SPP. The full report is included in Appendix A. SPP has determined that full Interconnection Service will be available after the assigned Transmission Owner Interconnection Facilities (TOIF), Non-Shared Network Upgrades, Shared Network Upgrades, Contingent Network Upgrades, and Affected System Upgrades that are required for full interconnection service are completed.

The primary objective of the IFS is to identify necessary Transmission Owner Interconnection Facilities, Network Upgrades, other direct assigned upgrades, cost estimates, and associated upgrade lead times needed to grant the requested Interconnection Service.

PHASE(S) OF INTERCONNECTION SERVICE

It is not expected that Interconnection Service will occur in phases. However, full Interconnection Service will not be available until all Interconnection Facilities and Network Upgrade(s) can be placed in service.

COMPENSATION FOR AMOUNTS ADVANCED FOR NETWORK UPGRADE(S)

FERC Order ER20-1687-000 eliminated the use of Attachment Z2 revenue crediting as an option for compensation. The Incremental Long Term Congestion Right (ILTCR) process will be the sole process to compensate upgrade sponsors as of July 1st, 2020.

INTERCONNECTION CUSTOMER INTERCONNECTION FACILITIES

The Generating Facility is proposed to consist of eighty-four (84) 3.645 MW TMEIC NINJA 5PCS inverters for a total generating nameplate capacity of 306.18 MW.

The Interconnection Customer's Interconnection Facilities to be designed, procured, constructed, installed, maintained, and owned by the Interconnection Customer at its sole expense include:

- 34.5 kV underground cable collection circuits;
- 34.5 kV to 345 kV transformation substation with associated 34.5 kV and 345 kV switchgear;
- Two 345 kV/34.5 kV 175/175/175 MVA (ONAN/ONAF/ONAF) step-up transformers to be owned and maintained by the Interconnection Customer at the Interconnection Customer's substation;
- An Approximately 0.6 mile overhead 345 kV line to connect the Interconnection Customer's substation to the Point of Interconnection ("POI") at the 345 kV bus at existing Transmission Owner substation ("Wild Plains 345kV Substation") that is owned and maintained by Transmission Owner;
- All transmission facilities required to connect the Interconnection Customer's substation to the POI;
- Equipment at the Interconnection Customer's substation necessary to maintain a composite power delivery at continuous rated power output at the high-side of the generator substation at a power factor within the range of 95% lagging and 95% leading in accordance with Federal Energy Regulatory Commission (FERC) Order 827. The Interconnection Customer may use inverter manufacturing options for providing reactive power under no/reduced generation conditions. The Interconnection Customer will be required to provide documentation and design specifications demonstrating how the requirements are met; and,
- All necessary relay, protection, control and communication systems required to protect Interconnection Customer's Interconnection Facilities and Generating Facilities and coordinate with Transmission Owner's relay, protection, control and communication systems.

TRANSMISSION OWNER INTERCONNECTION FACILITIES AND NON-SHARED NETWORK UPGRADE(S)

To facilitate interconnection, the interconnecting Transmission Owner will perform work as shown below necessary for the acceptance of the Interconnection Customer's Interconnection Facilities.

Table 1 and **Table 2** list the Interconnection Customer's estimated cost responsibility for Transmission Owner Interconnection Facilities (TOIF) and Non-Shared Network Upgrade(s) and provides an estimated lead time for completion of construction. The estimated lead time begins when the Generator Interconnection Agreement has been fully executed.

Table 1: Transmission Owner Interconnection Facilities (TOIF)

Transmission Owner Interconnection Facilities (TOIF)	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)
<u>Transmission Owner's Wild Plains 345kV Substation GEN-2021-023 Interconnection (TOIF) (UID 157165): Interconnection upgrades and cost estimates needed to interconnect the following IC facility, GEN-2021-023 (306.18/Solar), into the Point of Interconnection (POI) at Wild Plains 345kV Substation. Estimated Lead Time: 0 Months</u>	\$0	100.00%	\$0
Total	\$0		\$0

Table 2: Non-Shared Network Upgrade(s)

Non-Shared Network Upgrades Description	ILTCR	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)
<u>Transmission Owner's Wild Plains 345kV Substation GEN-2021-023 Interconnection (Non-shared NU) (UID 157166): Interconnection upgrades and cost estimates needed to interconnect the following IC facility, GEN-2021-023 (306.18/Solar), into the Point of Interconnection (POI) at Wild Plains 345kV Substation. Estimated Lead Time: 12 Months</u>	Ineligible	\$112,911	100.00%	\$112,911
<u>Transmission Owner's Upgrade Terminal Equipment at ROSEHIL and G15052 T (UID 170649): Replace Switches at ROSEHIL and G15052 T to achieve a minimum rating of 1806 MVA. Estimated Lead Time: 56 Months</u>	Ineligible	\$3,000,858	100.00%	\$3,000,858
Total		\$3,113,769		\$3,113,769

SHARED NETWORK UPGRADE(S)

The Interconnection Customer's share of costs for Shared Network Upgrades is estimated in **Table 3** below.

Table 3: Interconnection Customer Shared Network Upgrade(s)

Shared Network Upgrades Description	ILTCR	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)
<u>NA</u>				
Total		\$0		\$0

All studies have been conducted assuming that higher-queued Interconnection Request(s) and the associated Network Upgrade(s) will be placed into service. If higher-queued Interconnection Request(s) withdraw from the queue, suspend or terminate service, the Interconnection Customer's share of costs may be revised. Restudies, conducted at the customer's expense, will determine the Interconnection Customer's revised allocation of Shared Network Upgrades.

CONTINGENT NETWORK UPGRADE(S)

Certain Contingent Network Upgrades are **currently not the cost responsibility** of the Interconnection Customer but will be required for full Interconnection Service.

Table 4: Interconnection Customer Contingent Network Upgrade(s)

Contingent Network Upgrade(s) Description	Current Cost Assignment	Estimated In-Service Date
NA		

Depending upon the status of higher- or equally-queued customers, the Interconnection Request’s in-service date is at risk of being delayed or Interconnection Service is at risk of being reduced until the in-service date of these Contingent Network Upgrades.

AFFECTED SYSTEM UPGRADE(S)

To facilitate interconnection, the Affected System Transmission Owner will be required to perform the facilities study work as shown below necessary for the acceptance of the Interconnection Customer's Interconnection Facilities. **Table 5** displays the current impact study costs provided by either MISO or AECI as part of the Affected System Impact review. The Affected System facilities study could provide revised costs and will provide each Interconnection Customer's allocation responsibilities for the upgrades.

Table 5: Interconnection Customer Affected System Upgrade(s)

Affected System Upgrades Description	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)
AECI's NU01 Upgrade separately mounted bushing CTs on Morgan-Dadeville 161 kV line (at Morgan) to 2,000 amp rating. Estimated Lead Time: 36 Months	\$500,000	5.71%	\$28,575
AECI's NU02 Rebuild 26.5 mile long line from Morgan-Brookline 161 kV to 1192 ACSR, rated at 100C. Estimated Lead Time: 48 Months	\$20,352,000	4.61%	\$938,175
AECI's NU04 Rebuild 4.5 mile long line from Lamar-Jackson Street 69 kV to 795 ACSR, rated at 100C. Estimated Lead Time: 36 Months	\$3,456,000	6.72%	\$232,257
AECI's NU05 Rebuild 0.3 mile long line from Lamar City North-Jackson Street 69 kV to 336 ACSR, rated at 100C. Estimated Lead Time: 36 Months	\$500,000	4.93%	\$24,674
Total	\$24,808,000		\$1,223,681

CONCLUSION

After all Interconnection Facilities and Network Upgrades have been placed into service, Interconnection Service for 306.18 MW can be granted. Full Interconnection Service will be delayed until the TOIF, Non-Shared NU, Shared NU, Contingent NU, Affected System Upgrades that are required for full interconnection service are completed. The Interconnection Customer's estimated cost responsibility for full interconnection service is summarized in the table below.

Table 6: Cost Summary

Description	Allocated Cost Estimate
Transmission Owner Interconnection Facilities Upgrade(s)	\$0
Non-Shared Network Upgrade(s)	\$3,113,769
Shared Network Upgrade(s)	\$0
Affected System Upgrade(s)	\$1,223,681
Total	\$4,337,450

Use the following link for Quarterly Updates on upgrades from this report: <https://spp.org/spp-documents-filings/?id=18641>

A draft Generator Interconnection Agreement will be provided to the Interconnection Customer consistent with the final results of this IFS report. The Transmission Owner and Interconnection Customer will have 60 days to negotiate the terms of the GIA consistent with the SPP Open Access Transmission Tariff (OATT).

APPENDICES

**A: TRANSMISSION OWNER'S INTERCONNECTION FACILITIES STUDY
REPORT AND NETWORK UPGRADES REPORT(S)**

See next page for the Transmission Owner's Interconnection Facilities Study Report and Network Upgrades Report(s).



Interconnection Facilities Study

**Costs associated with
DISIS-2021-001
GEN-2021-023**

August 2025

Introduction

This report summarizes the scope of the Interconnection Facilities Analysis for Network Upgrade(s) to determine costs related to the addition of the SPP-GI DISIS-2021-001 Interconnection Request(s). Evergy, as a TO, is receiving an unprecedented amount of GI interconnect requests. The cost estimates and interconnect information supplied are based on current system configuration. There are many cases of multiple GI's requesting POIs at the same substation. Ongoing changes in Evergy's transmission system configuration could affect the required system upgrades and costs necessary to meet any particular GI interconnect request in the future.

Southwest Power Pool Generation Interconnection Request:

Per the SPP Generator Interconnection Procedures (GIP), SPP has requested that Evergy perform an Interconnection Facilities Study (IFS) for Network Upgrade(s) in accordance with the Scope of Interconnection Facilities Study GIP Section 8.10 and the Interconnection Facilities Study Procedures in accordance with GIP Section 8.11 for the following Interconnection Request(s):

Upgrade Type	UID	Upgrade Name	DISIS Cost Estimate	DISIS Lead Time
Interconnection	157165	Wild Plains 345kV Substation GEN-2021-023 Interconnection (TOIF) (EKC)	\$ 0.00	0 Months
Interconnection	157166	Wild Plains 345kV Substation GEN-2021-023 Interconnection (NU) (EKC)	\$ 112,911.00	12 Months

Wild Plains 345kV Substation GEN-2021-023 Interconnection (NU) (EKC)

345 kV Substation

Network Upgrades for connecting to the Rose Hill-Open Sky 345kV line to accommodate NextEra Energy Resources GEN-2021-023 (306.2MW of Solar). This GI will be sharing a pre-existing gen tie with GEN-2015-052 at the Wild Plains 345kV substation, therefore the network upgrades include only relay settings review/updates.
UID 157166

Total Cost

The total cost estimate for this Network Upgrade is:

\$	0	Transmission Line
\$	112,574	Substation
\$	337	AFUDC
\$	0	Contingency
<hr/>		
\$	112,911	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study

Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12-18	Months
Total Project Length	12-18	Months

Wild Plains 345kV Substation GEN-2021-023 Interconnection (TOIF) (EKC)

345 kV Substation

TOIF for connecting to the Rose Hill-Open Sky 345kV line to accommodate NextEra Energy Resources GEN-2021-023 (306.2MW of Solar). GEN-2021-023 will be sharing the pre-existing gen-tie, GEN-2015-052, at Wild Plains 345kV. As such, only relay settings updates are required for this GI at Wild Plains. UID 157165

Total Cost

The total cost estimate for this TOIF is:

\$	0	Substation
\$	0	AFUDC for each
\$	0	Contingency
\$	0	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	0	Months
Procurement Time	0	Months
Construction Time	0	Months
Total Project Length	0	Months

Figure 1 – Wild Plains 345kV Sub





Interconnection Facilities Study

**Costs associated with
DISIS-2021-001**

**Rosehill-G15-052-Tap (Wild Plains) Ckt 1
Terminal Upgrade to a minimum of 1806
MVA**

August 2025

Introduction

This report summarizes the scope of the Interconnection Facilities Analysis for Network Upgrade(s) to determine costs related to the addition of the SPP-GI DISIS-2021-001 Interconnection Request(s). Evergy, as a TO, is receiving an unprecedented amount of GI interconnect requests. The cost estimates and interconnect information supplied are based on current system configuration. There are many cases of multiple GI's requesting POIs at the same substation. Ongoing changes in Evergy's transmission system configuration could affect the required system upgrades and costs necessary to meet any particular GI interconnect request in the future.

Southwest Power Pool Generation Interconnection Request:

Per the SPP Generator Interconnection Procedures (GIP), SPP has requested that Evergy perform an Interconnection Facilities Study (IFS) for Network Upgrade(s) in accordance with the Scope of Interconnection Facilities Study GIP Section 8.10 and the Interconnection Facilities Study Procedures in accordance with GIP Section 8.11 for the following Interconnection Request(s):

Upgrade Type	UID	Upgrade Name	DISIS Cost Estimate	DISIS Lead Time
Current Study	170649	Rosehill-G15-052-Tap (Wild Plains) Ckt 1 Terminal Upgrade to a minimum of 1806 MVA	\$ 3,000,858.00	56 Months

Rosehill-G15-052-Tap (Wild Plains) Ckt 1 Terminal Upgrade to a minimum of 1806 MVA

345kV Substation

Network Upgrades for Rosehill-G15-052-Tap (Wild Plains) 345kV Ckt 1 Terminal Upgrades to a minimum of 1806 MVA. This includes terminal upgrades at both Rosehill and Wild Plains 345kV substations for replacement of all switches, two breakers (4000 amp rating), and associated substation conductor. UID 170649

Total Cost

The total cost estimate for this Network Upgrade is:

\$	0	Transmission Line
\$	2,763,967	Substation
\$	7,485	AFUDC
\$	229,406	Contingency
<hr/>		
\$	3,000,858	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	56	Months
Construction Time	56	Months
Total Project Length	56	Months

Figure 1 –Rosehill-G15-052-Tap (Wild Plains) 345kV Ckt 1

